FILE NOTATIONS		100
Entered in NID File	Checked by Chief	
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	L
Card Indexed	Disapproval Letter	***************************************
I W R for State or Fee Land		
COMPLETION DATA: Date Well Completed 12-29-60	Location Inspected	ALC
OW VW TA	Bond released State of Fee Land	dfam**************************
Driller's Logy (No.)	S FILED	
E E-I E-I Mi-L	GR GR-N Sonic Others	Micro

THE PURE OIL COM

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO,

ROCKY MOUNTAIN PRODUCING DIVISION

XDEXXXXXXXXXXXXXXXX

P. 0. Box 265 Moab, Utah October 31, 1960

Mr. Cleon B. Feight, Secretary Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Dear Mr. Feight:

Enclosed in duplicate, with plats attached, is Notice of Intention to drill La Sal USA No. 1, located in NW NE, Sec. 19-29S-24E, San Juan County, Utah.

At your earliest convenience would you please send some Form OGCC-1, Sundry Notices and Reports Feet 11-3-60 on Wells?

Yours very truly,

THE PURE OIL COMPANY

. B. Strong

District Chief Clerk

Encl: (2)

Korm	OGCC-1
Y. O. M.	0000-1



(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

LAND:

Fee	and	Patented	
Stat	e		
τ,	2000	No	

	4.0
Public Domain . Lease NoU-O	12129

Indian

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

Sec. 19				Lease No
SUNDRY	NOTICES A	ND	REPORTS ON W	ELLS
Notice of Intention to Drill		X	Subsequent Report of Water	Shut-off
Notice of Intention to Change P			Subsequent Report of Altering	
Notice of Intention to Redrill or			Subsequent Report of Redrilli	
Notice of Intention to Pull or A			Supplementary Well History	
Notice of Intention to Abandon				****
(IND	ICATE ABOVE BY CHECK MARK I	NATUR	E OF REPORT, NOTICE, OR OTHER DATA)	
			October 31,	, 19 60
La Sal USA				
Well No1 is loca	ted 660 ft from	(ZE)	line and 1980, ft. from $\begin{cases} 1 \\ V \end{cases}$	•
NW NE 19	298	-	24E (Range)	Salt Lake
(1/4 Sec. and Sec. No.)	(Twp.)			
Wildcat	San	Jua	n County	Utah
(Field) ground	(Cou	inty or	Subdivision)	(State or Territory)
	DETAI	LS	OF WORK	
(State names of and expected depth jobs, cementing points, and all other	hs to objective sands; sher important work, surfa	ow s	izes, weights, and lengths of propos	ed casings; indicate mudding ling-in.)
jobs, cementing points, and all other	hs to objective sands; sher important work, surfa	ow s	izes, weights, and lengths of propos	ed casings; indicate mudding ling-in.)
jobs, cementing points, and all other proposed Casing Program 60' - 20" conductor (1,000' - 13-3/8" surface	crimportant work, surface (Cemented to surface casing (Cemente	low s ace f	izes, weights, and lengths of propos ormation, and date anticipate spudd) o surface)	ed casings; indicate mudding ling-in.)
jobs, cementing points, and all other proposed CASING PROGRAM 60' - 20" conductor (1,000' - 13-3/8" surface (10,750' - 5-1/2" product	crimportant work, surface (Cemented to surf casing (Cemente tion string (Appr	ace face ace ded to	izes, weights, and lengths of proposormation, and date anticipate spuddons of surface) 350 sacks)	ed casings; indicate mudding ling-in.)
jobs, cementing points, and all other proposed CASING PROGRAM 60' - 20" conductor (1,000' - 13-3/8" surface (10,750' - 5-1/2" product (1) product (2) principal objective is the conductive (1) product (1) produ	(Cemented to surf casing (Cemente tion string (Appr ne McCracken form	ace face ace ded to	izes, weights, and lengths of proposormation, and date anticipate spuddons of surface) 350 sacks)	ed casings; indicate mudding ling-in.)
jobs, cementing points, and all other PROPOSED CASING PROGRAM 60' - 20" conductor (1,000' - 13-3/8" surface 10,750' - 5-1/2" product (Principal objective is the Estimated total depth 10,	(Cemented to surf casing (Cemente tion string (Appr ne McCracken form	ace face ace ded to	izes, weights, and lengths of proposormation, and date anticipate spuddons of surface) 350 sacks)	ed casings; indicate mudding ling-in.)
jobs, cementing points, and all other PROPOSED CASING PROGRAM 60' - 20" conductor (1,000' - 13-3/8" surface (10,750' - 5-1/2" product (10,750' - 5-1/2" product (10,750' and 10) product (10,750' a	(Cemented to surface casing (Cemented to surface casing (Cemented tion string (Approxime McCracken form 1750).	ace face face date ox.	izes, weights, and lengths of proposormation, and date anticipate spuddons of surface) 350 sacks)	ling-in.)
jobs, cementing points, and all other PROPOSED CASING PROGRAM 60' - 20" conductor (1,000' - 13-3/8" surface (10,750' - 5-1/2" product (Principal objective is the stimated total depth 10, will core and DST as shown	(Cemented to surface casing (Cemented to surface casing (Cemente tion string (Approx.,750.).	ace face face date ox.	izes, weights, and lengths of proposormation, and date anticipate spudding of surface) 350 sacks) on.	perations may be commenced
jobs, cementing points, and all other PROPOSED CASING PROGRAM 60' - 20" conductor (1,000' - 13-3/8" surface (10,750' - 5-1/2" productor (1,000' - 13-3/8" surface (1,000'	(Cemented to surface casing (Cemented to surface casing (Cemente tion string (Approxime McCracken form 750.)	ace face face date ox.	izes, weights, and lengths of proposormation, and date anticipate spudding of surface) 350 sacks) on.	perations may be commenced.
jobs, cementing points, and all other PROPOSED CASING PROGRAM 60' - 20" conductor (1,000' - 13-3/8" surface 10,750' - 5-1/2" product (10,750' - 5-1	(Cemented to surface casing (Cemented to surface casing (Cemente tion string (Approxime McCracken form 750.)	ace face face date ox.	izes, weights, and lengths of proposormation, and date anticipate spudding of surface) 350 sacks) on.	perations may be commenced

producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

THE PURE

THE PURE OIL COMPANY



ateOctober 31	., 1960	LOCATION REPORT	A.F.E. No.
Rocky Mour	ntain Producing Prosp	ect La Sal Prospect	ease USA (Utah 012129)
1087.97	Loase No. 8374	6500 Elevation Gr. Ung	E. Well No. 1 (Serial No.)
uadrangle NW NE	Sec	Twp. Rge Iwp.	TTLla
urvey Salt Lake	Meridian	_CountySan Juan	State Utan
660 5011	Pure Oil Company th of the North line t of the East line	Section Map	LEGEND O Location
Feet	of the	e of	Gas Well Ø Abandoned Location
Feet	of thelin	; of	Oil Well Gas—Distillate Well Gas—Distillate Well Abandoned Gas Well Abandoned Oil Well
		Ø.	or - Dry Hole or Input Well
		2 SHELL PURE	T N
	PURE SHELL	U. 09329 U. 5, A. GRAHAM	
	13	G PURE 5	17 -
	13	7 8 U. 011652	
	u. 0H870	U. S. A	PURE
	U. S. A. PURE	3 4	
	24	$\begin{bmatrix} -\frac{1}{6} & \frac{1}{5} \\ -\frac{1}{7} & \frac{1}{8} \end{bmatrix}$	20
	U. OH651	U. 012129 U. S. A. 2 1 PURE	
_	U. 3. A.	- 3 - 4	PURE
		U. 011652 5 U. S. A3	U. 015344 U. S. A. 29 Scale 2" = 1 MILE
Remarks:			Scale 2 - 1 MILE
Submitted by	Ky Sus	Civil Engineer Approved by	Division Mana
		Approved by	Vice-President — General Mana

November 3, 1960

The Pare Oil Company P. O. Box 265 Moab, Utah

Attention: J. B. Strong, Dist. Chief Clerk

Centlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. In Sal USA #1, which is to be located 660 feet from the north line and 1980 feet from the east line of Section 19, Township 29 South, Range 24 East, SLM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. PEIGHT, EXECUTIVE SECRETARY

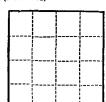
CBF: avg

es: Jerry W. Long, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OGCO, Mosb



Form 9-881a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

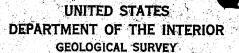
UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Salt Lake
Office

 	Utuli	400	012129

	at the sales of the	An all the course of
Lease No.		
Unit	ilo	cat

NOTICE OF	INTENTION TO	DRILL			SUBSI	EQUENT R	EPORT OF	WATER	SHUT-O	FF		
1	INTENTION TO				- 11	QUENT R					 2	
NOTICE OF	INTENTION TO	TEST WATER SH	IUT-OFF		- 11	QUENT R						
1	INTENTION TO			l	- 11	QUENT R						
	INTENTION TO			- 1	11	QUENT R						
NOTICE OF	INTENTION TO	PULL OR ALTER	CASING		- 13	EMENTAR						X
NOTICE OF	INTENTION TO	ABANDON WELL										
		(10170.0										
		(INDICATE AB	OVE BY CHE	CK MARK N	ATURE OF	REPORT, I						
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La Sal S			as with									
Well No	1	is located.	60 fr	t. from	$\left\{egin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} ight\}$ lin	e and	1980	ft. fro	$\mathbf{m} \left\{ egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} ight.$	$_{I}$ line $_{I}$	of sec.	19
Ave SE	Sec.		29-9	2	L-E		Salt	Lake	(• •	,		
	ec. and Sec. No.)		(Twp.)	San J	lange)		(Meri	dian)	U t	a h		
	(Field)	ground		(County or						Territory	z)	
					/ ~							
The elevat	tion of the	derrick 1100	273	sea leve elevat DETAIL	ron c	no it	•					
			a.o	DETAIL	S OF	WORK	s of prop	osed casi	ngs; in	dicate mu	ıdding job	*, cement-
State names o	tion of the	depths to object	a.o	DETAIL	S OF	WORK	ons of prop	osed casi	ngs; in	dicate mu	idding job	s, cement~
State names o	of and expected 11-15-60) - 3et 0	depths to object	Intive sands; ing points,	DETAIL show sizes, and all oth	S OF 's	WORK and length	t 10'	, gro	und :	m ea oui	re ment	• bv
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	Approv	al expires	12-31-	60.
LAND OFFICE	Salt	Take	,	1
LEASE NUMBI				

LAND OFFICE . SR	lt L	lka.	,	
LEASE NUMBER U				25.5
	deat			

LESSEE'S MONTHLY REPORT OF OPERATIONS

Mgoroo e	auu	ess		b, Ute			Cor		28 X	o 011 Company
Phone .			100				- 2011 S - 2011 M - 401 - 2011		District	t Chief Clerk
SEC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, c date and result of test for gasoli content of gas)
E 19 al USA	295 No.			-04			San Juan Spudded casing a 9-1/2 yd Set 30 j	County, 130 AM J 100 gre 10 gre 10 gre 13-3/	Utah. 1-15-60. und level mix cemen 8* OD ca-	Set 1 jt. 20" Land 1980' FEL Set 1 jt. 20" Land surement with Drilled to sing at 967' with his gel and 1
								th 2% ca		i with 100 sax moride. Drilled

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.







Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office 1211 Lake Lease No. 11tah 012129

Unit Mildest

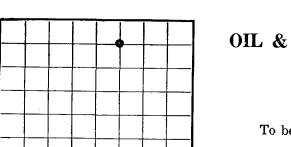
UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

, ——		THE RELEGIES OF WELLS
NOTICE	OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	OF INTENTION TO CHANGE PLANS	
1	OF INTENTION TO TEST WATER SHUT-OFF	
	OF INTENTION TO RE-DRILL OR REPAIR WELL	
	OF INTENTION TO SHOOT OR ACIDIZE	
	OF INTENTION TO PULL OR ALIER CASING	
NOTICE	OF INTENTION TO ABANDON WELL	
	(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		December 11, 19.60
La Sal Well No	usa is located559_ ft. from	$m = {N \atop C}$ line and 1980 ft. from ${E \atop C}$ line of sec. 19
IN NE	4 Sec. and Sec. No.) 19 (Twp.)	(Range) (Meridian)
W11	dest	y or Subdivision) (State or Territory)
		AILS OF WORK
(State nam	es of and expected depths to objective sands; show si ing points, and all	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- l other important proposed work)
?- 9-60	2 hrs and 15 minutes. Gas tinitially, decreased to est.	'- 6077', (Clastic some in Salt). Tool open to surface in 5 minutes. Gas est. at 50 MCF . 3 to 4 MCF in 30 minutes. Recovered 350' of ling mud. Pressures: 30 minutes ICI 1530, 425, IN 3180, FH 3165.
?-12-60	in 6 minutes. Est. at 50 MC Recovered 750' of water and	'- 7156'. Tool open one hour. Gas to surfac GF/D, decreased to est. 35 MCF/D at end of tes gas cut drilling fluid. Pressures: 30 285, 30 minute FCI 1730, IH and FH 4165.
_	stand that this plan of work must receive approval in	in writing by the Geological Survey before operations may be commenced.
	2. 0. Box 245	
	· -	Carlot-
	Mosb, Utch	By Kalley
	•	S. B. Strong
		Title District Chief Clark

Form OGCC-3



LOCATE WELL CORRECTLY

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah

То	be	kept	Confidential	until				
		_		(Not to ex	ceed 4	months after	filing	date

LOG OF OIL OR GAS WELL

Opera	ting Com	pany m <u>e ru</u>	ta orr	Ambarra.	Addres	s rava nox 40	- Moap, U	tab
Lease La S	or Tract:	U. S. Gov	ernment		Field -	Wildcat	State U	tah
Well I	Vo	Sec 19 _	T. 29 5 R.	.24E M	eridian Sal	t Lake Cou	inty San	luan
Locati	ion 660	ft. S. of _1	N Line ar	nd 1980 f	t. XXX of E	Line of NW NE,	Sec. 19 E	KB 6515 levation Gr. 6500 errick floor relative to sea level)
${f T}$	he inform	ation given h	erewith is	a compl	ete and correc	t record of the w	ell and all wor	rk done thereon
so far	as can be	determined f	rom all av	ailable re	ecords.	(-1)	2.	
Data	Anni I	5, 1961			Signed		trong of	
							wice fuler	Clerk
						l at above date.	D	
Comin	iencea ari	uing				ned drilling	December 25	, 19 .60
			OII		AS SANDS (Denote gas by G)			
No. 1,	from]	lone	to		,	, from	to	
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						, from		
					ANT WATER		VO	
No. 1.	from	lone				from	to	
					•	, from		
110. 2,	110111		00		SING RECOI		10	
Size	Weight	Threads per					Perforated	
casing	Weight per foot	inch	Make	Amount	Kind of shoe	Cut and pulled from	From— To-	
20" 13-3/8"	91#	8-V 8-R	SS	10	Coupling			Cemented to surface.
T)3/0"	24•2#	O=R	SS		L.			
	;					NG RECORD		
Size	l					NG RECORD		<u> </u>
casing	Where se		er sacks of cen	-	Method used	Mud gravity	Amount	of mud used
20" 13-3/8"	967	<u>9-</u>]	/2 yards 600 sx	sC	ontract Lab Halliburtor	or		
<u> </u>	701		OOO SX		uattiom.com	<u> </u>		
					AND ADAP	TERS		
		Material			Ü	I		
Adapte	ers—Mate	rial			Size			

Size	Shell used	Explosive u	sed Qua	ntity Date	Depth shot	Depth cleaned out
	A					
			TOO	LS USED	*	
Rotary too	ls were used f	rom zero	feet to	9807 fee	t, and from	feet to fee
Cable tools	were used from	m	feet to	fee	t and from	feet to fee
				ATES		
Date P &	A Dece	mber 29.			ducing Dry	Hole , 19
The p	roduction for	the first 24 ho	urs was	barrels o	of fluid of which	% was oil;%
emulsion;	% water;	and% se	diment.		Gravity, °Bé.	~
If gas	well, cu. ft. p	er 24 hours		Gallons gas	soline per 1,000 c	u. ft. of gas
		per sq. in		•		
TOOK	pressure, ros.	per 5q. m		LOYEES		
•						
,			, — D-:11			2
						, Drille
	As et : 1		FORMAT	ION RECOR	D '	
FROM-	то		OTAL FEET		FORMA	TION
.	.,	. ,		_		s Log add Geologic Tops.
				State	whether from Elect	ric Logs or samples.
-0-	99	311	9931	Sand and	shale.	
9931	1.83		8381	Sandstone		
1831'	221	- 1	3871	Sand and	shale.	
2218:	348	. (1268 '	Sand.		_
34861	370 386		2221	Sand and	a little shall	le.
37081		ויס			~	
2066	1		1581		ale and chert	•
38661	394	31	771	Sand and	chert.	•
39431	394 405	31 11	77' 108'	Sand and Sand and	chert.	
3943° 4051°	394 405: 426	31 11 141	77' 108' 213'	Sand and Sand and Shale, 1	chert. shale. mestone and	
3943 4051 4264	394 405 426 432	31 11 41 31	77' 108' 213' 64'	Sand and Sand and Shale, li	chert, shale, imestone and i lime.	
39431 40511 42641 43281	394 405: 426: 432: 453	31 11 41 31 21	77' 108' 213' 64' 204'	Sand and Sand and Shale, li Shale and Dolomite	chert, shale, imestone and i lime, and lime,	
39431 40511 42641 43281 45321	394 405: 426 432 453 466	31 11 14 13 1 21 31	77' 108' 213' 64' 204'	Sand and Sand and Shale, li Shale and Dolomite Lime and	chert, shale, imestone and i lime, and lime,	
39431 40511 42641 43281 45321 46681	394 405 426 432 453 466 745	31 11 11 141 21 21 31	77' 108' 213' 64' 204' -136' 2790'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt.	chert, shale, imestone and i lime, and lime, shale,	sand.
3943' 4051' 4264' 4328' 4532' 4668' 7458'	394 405 426 432 453 4666 7456	31 11 11 14 13 12 13 13 17	77' 108' 213' 64' 204' -136' 2790' 559'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt. Salt, sha	chert, shale, imestone and ilime, and lime, shale, ale and dolom	sand.
3943' 4051' 4264' 4328' 4532' 4668' 7458' 8017'	394 405 426 432 453 466 7456 801 825	31 11 11 11 21 21 31 71	77' 108' 213' 64' 204' -136' 2790' 559'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt. Salt, sha Shale and	chert, shale, imestone and ilime, and lime, shale, ile and dolom il anhydrite.	sand.
3943 4051 4264 4328 4532 4668 7458 8017 8258	394 405 426 432 453 466 745 801 825 854	31 11 11 12 21 31 31 71 31	77' 108' 213' 64' 204' -136' 2790' 559' 511'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt. Salt, sha Shale and Shale.	chert, shale, imestone and ilime, and lime, shale, ile and dolom il anhydrite.	sand.
3943; 4051; 4264; 4328; 4532; 4668; 7458; 8017; 8258; 8542;	394 405: 426: 432: 453: 466: 745: 801: 825: 854: 871:	31 11 11 21 31 21 31 71 31 21	77' 108' 213' 64' 204' -136' 2790' 559' 511' 14'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt. Salt, sha Shale and Shale,	chert. shale. imestone and ilime. and lime. shale. ile and dolom il anhydrite.	sand. Lte.
3943' 4051' 4264' 4328' 4532' 4668' 7458' 8017' 8258' 8542' 8718'	394 405: 426: 432: 453: 466: 745: 801: 825: 854: 871: 901:	31 11 12 12 13 13 17 17 18 11 18 11	77' 108' 213' 64' 204' -136' 2790' 559' 511' 14' -176'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt. Salt, sha Shale and Shale. Shale and Dolomite,	chert. shale. imestone and ilime. and lime. shale. ale and dolomi d anhydrite. d dolomite. shale, salt	sand. ite. and anhydrite.
3943; 4051; 4264; 4328; 4532; 4668; 7458; 8017; 8258; 8542; 8718; 9018;	394 405 426 432 453 466 745 801 825 854 871 901 946	31 11 11 21 21 31 71 31 21 31	77' 108' 213' 64' 204' -136' 2790' 559' 511' 14' -176' 300'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt. Salt, sha Shale and Shale, Shale and Dolomite, Salt, sha	chert. shale. imestone and ilime. and lime. shale. ile and dolom il anhydrite.	sand. ite. and anhydrite.
3943' 4051' 4264' 4328' 4532' 4668' 7458' 8017' 8258' 8718' 9018'	394 405 426 432 453 466 745 801 825 854 871 901 946	31 11 11 21 21 31 71 31 21 31 31	77' 108' 213' 64' 204' -136' 2790' 559' 511' 14' -176' 300' 445' 78'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt, sha Shale and Shale, Shale and Dolomite, Salt, sha Lime.	chert. shale. imestone and lime. and lime. shale. ale and dolomid anhydrite. d dolomite. shale, salt ale and dolomide.	sand. ite. and anhydrite. ite.
3943' 4051' 4264' 4328' 4532' 4668' 7458' 8017' 8258' 8718' 9018' 9463'	394 405 426 432 453 466 745 801 825 854 871 901 946 954	31 11 11 21 21 31 31 21 31 31	77' 108' 213' 64' 204' -136' 2790' 559' 511' 14' -176' 300' 445' 78'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt, sha Shale and Shale, Shale and Dolomite, Salt, sha Lime. Limestone	chert. shale. imestone and lime. and lime. shale. ile and dolomite. dolomite. shale, salt le and dolomite. and and dolomite. shale, salt and dolomite. and dolomite.	sand. ite. and anhydrite. ite.
3943' 4051' 4264' 4328' 4532' 4668' 7458' 8017' 8258' 8718' 9018'	394 405 426 432 453 466 745 801 825 854 871 901 946	31 11 11 21 31 21 31 31 21 31 31	77' 108' 213' 64' 204' -136' 2790' 559' 511' 14' -176' 300' 445' 78'	Sand and Sand and Shale, li Shale and Dolomite Lime and Salt, sha Shale and Shale, Shale and Dolomite, Salt, sha Lime.	chert. shale. imestone and lime. and lime. shale. ile and dolomite. dolomite. shale, salt ile and dolomite. shale, salt ile and dolomite.	sand. ite. and anhydrite. ite.

FORMATION RECORD—Continued

	ТО-	TOTAL FEET	FORMATION
water and FCI 425, I	drilling mud. I 3180, FH 3165	ressures: 30	(Clastic zone in salt.) Tool open 2 hours nutes. Gas estimated at 50 MCF initially, minutes. Recovered 350 of gas cut salt minutes ICI 1530, IF 95, FF 145, one hour
Halliburtoninutes. (cest. Reco	DST No. 2, 70 as estimated a vered 750 of F 235, FF 285,	89' - 7156'. To to 50 MCF/D, decomposed water and gas composed minute FCI	Fool open one hour. Gas to surface in 6 creased to estimated 35 MCF/D at end of cut drilling fluid. Pressures: 30 minutes 1730, IH and FH 4165.
scovered 8	OO! Of the 30	minutes and co	an 800: of water cushion. Tool open one d to good blow in 10 minutes, decreased ntinued throughout test. No gas to surfac of salt water. Pressures: 30 minutes
ecovered 8	OO' of water or F 425, FF 1218,	minutes and coushion plus 1650 30 minute FCI	ntinued throughout test. No gas to surfactor of salt water. Pressures: 30 minute 3255, FH 5615.
ecovered 8	OO' of water or F 425, FF 1218,	minutes and chushion plus 1650 30 minute FCI	ntinued throughout test No merceased
ecovered 8 CI 3255,	OO' of water or F 425, FF 1218,	minutes and chishion plus 1650 30 minute FCI	ntinued throughout test. No gas to surfactor of salt water. Pressures: 30 minute 3255, FH 5615.
PORTANT MA	OO' of water or F 425, FF 1218,	minutes and coushion plus 1650 30 minute FCI	ntinued throughout test. No gas to surfactor of salt water. Pressures: 30 minute 3255, FH 5615.
PORTANT MA	OO' of water or F 425, FF 1218,	minutes and coushion plus 1650 30 minute FCI	ntinued throughout test. No gas to surfact of salt water. Pressures: 30 minute 3255, FH 5615.
PORTANT MARIE TRACK TANK TANK TANK TANK TANK TANK TANK TAN	OO' of water or F 425, FF 1218,	minutes and coushion plus 1650 30 minute FCI	ntinued throughout test. No gas to surface of salt water. Pressures: 30 minute 3255, FH 5615.
PORTANT MARIE TRACK TANK TANK TANK TANK TANK TANK TANK TAN	OO' of water of 425, FF 1218, ARKERS 2592' 4427'	minutes and coushion plus 1650 30 minute FCI	ntinued throughout test. No gas to surfact of salt water. Pressures: 30 minute 3255, FH 5615.
ecovered 8 CI 3255, I PORTANT MA Primosa Pradox "A" radox "B"	OO' of water or F 425, FF 1218, ARKERS 25921 44271 46611	minutes and coushion plus 1650 30 minute FCI	ntinued throughout test. No gas to surfactor of salt water. Pressures: 30 minute 3255, FH 5615.
PORTANT MARCHANGE TANGENT AND APPROXIMATE TANGENT TANG	25921 46611 47461	minutes and constitution plus 1650 30 minute FCI	ntinued throughout test. No gas to surfactor of salt water. Pressures: 30 minute 3255, FH 5615.

NOTE: Electric Logs were run to a depth of only 9092' due to fish being in the hole. Left in hole was the drill collars and bit, and the bit was in the salt when the well was logged, the drill pipe stuck when they were coming out of the hole, they had pulled 7 stands and one single and the pipe stuck at this point.